

Table S41. Summary statistics for natural gas – Rhode Island, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	207,075	183,016	188,946	189,108	202,405
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,089	730	954	698	436
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-163	8,941	984	^R -1,269	-2,009
Total Supply	208,001	192,686	190,883	R188,537	200,833

See footnotes at end of table.

Table S41. Summary statistics for natural gas - Rhode Island, 2007-2011 - continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	87,972	89,256	92,743	r94,110	100,467
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	118,936	102,774	97,443	93,959	99,936
Additions to Storage		· · · · · · · · · · · · · · · · · · ·		······································	
Underground Storage	0	0	0	0	0
LNG Storage	1,093	656	698	468	430
Total Disposition	208,001	192,686	190,883	R 188,537	200,833
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Consumption (million cubic feet)	<u>-</u>	<u>-</u>	<u>.</u>		
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	822	865	900	1,468	1,003
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	17,672	17,692	17,914	16,942	16,864
Commercial	11,247	10,843	10,725	10,458	10,843
Industrial	6,705	6,775	7,739	8,033	7,462
Vehicle Fuel	130	97	87	R87	98
Electric Power	51,397	52,984	55,379	57,122	64,198
Total Delivered to Consumers	87,150	88,391	91,843	R 92,642	99,465
Total Consumption	87,972	89,256	92,743	R 94,110	100,467
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	
Commercial	3,764	3,663	3,430	4,062	4,669
Industrial	5,927	5,985	7,031	7,513	7,018
Number of Consumers					
Residential	223,589	224,103	224,846	225,204	225,828
Commercial	23,007	23,010	22,988	23,049	23,177
Industrial	256	243	260	249	245
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	489	471	467	454	468
Industrial	26,190	27,880	29,766	32,260	30,459
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	10.62	10.07	6.70	10.05	8.22
	10.02	10.07	0.70	10.03	0.22
			47.06	16.48	15.33
Delivered to Consumers	16.66	16.00			
Delivered to Consumers Residential	16.66	16.89	17.06		
Delivered to Consumers Residential Commercial	14.91	15.53	15.14	14.46	13.33
Delivered to Consumers Residential Commercial Industrial	14.91 12.58	15.53 13.26	15.14 12.58	14.46 12.13	13.33 10.98
Delivered to Consumers Residential Commercial	14.91	15.53	15.14	14.46	13.33 10.98 8.61 5.10

⁻ Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Ombined Heat and Power Plant Report"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.

Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.